

0004

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Outgoing
0070020
K

Suzanne Steab - January 2010 Inspection Report

From: Karl Houskeeper
To: kit@emerytelcom.net
Date: 2/1/2010 11:22 AM
Subject: January 2010 Inspection Report
CC: ANGELANANCE@utah.gov; DARONHADDOCK@utah.gov; SUZANNESTEAB@utah.gov
Attachments: Horizon January 2010.pdf

Kit,

Attached is the January 2010 inspection report for Horizon.

Thanks,
Karl



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Representatives Present During the Inspection:

OGM Karl Houskeeper Environmental Scientist III

Inspection Report

| | |
|------------------|------------------------------|
| Permit Number: | C0070020 |
| Inspection Type: | COMPLETE |
| Inspection Date: | Thursday, January 14, 2010 |
| Start Date/Time: | 1/14/2010 9:30:00 AM |
| End Date/Time: | 1/14/2010 1:00:00 PM |
| Last Inspection: | Wednesday, December 30, 2009 |

Inspector: Karl Houskeeper, Environmental Scientist III

Weather: Clear, Temp. 28 Deg. F.

InspectionID Report Number: 2244

Accepted by: jhelfric

1/25/2010

Permitee: **HIDDEN SPLENDOR RESOURCES INC**

Operator: **HIDDEN SPLENDOR RESOURCES INC**

Site: **HORIZON MINE**

Address: **3266 S 125 W, PRICE UT 84501**

County: **CARBON**

Permit Type: **PERMANENT COAL PROGRAM**

Permit Status: **ACTIVE**

Current Acreages

| | |
|----------|-----------------|
| 1,577.00 | Total Permitted |
| 9.50 | Total Disturbed |
| | Phase I |
| | Phase II |
| | Phase III |

Mineral Ownership

- ☒ Federal
☐ State
☐ County
☒ Fee
☐ Other

Types of Operations

- ☒ Underground
☐ Surface
☐ Loadout
☐ Processing
☐ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Inspector's Signature: _____

Karl Houskeeper, Environmental Scientist III

Inspector ID Number: 49

Date Thursday, January 14, 2010

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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Inspection Continuation Sheet

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

| | Evaluated | Not Applicable | Comment | Enforcement |
|--|-------------------------------------|-------------------------------------|-------------------------------------|--------------------------|
| 1. Permits, Change, Transfer, Renewal, Sale | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. Signs and Markers | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Topsoil | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 4.a Hydrologic Balance: Diversions | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 4.b Hydrologic Balance: Sediment Ponds and Impoundments | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 4.c Hydrologic Balance: Other Sediment Control Measures | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 4.d Hydrologic Balance: Water Monitoring | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 4.e Hydrologic Balance: Effluent Limitations | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 5. Explosives | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 6. Disposal of Excess Spoil, Fills, Benches | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 7. Coal Mine Waste, Refuse Piles, Impoundments | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 8. Noncoal Waste | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 9. Protection of Fish, Wildlife and Related Environmental Issues | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 10. Slides and Other Damage | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 11. Contemporaneous Reclamation | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 12. Backfilling And Grading | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 13. Revegetation | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 14. Subsidence Control | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 15. Cessation of Operations | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 16.a Roads: Construction, Maintenance, Surfacing | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 16.b Roads: Drainage Controls | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 17. Other Transportation Facilities | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 18. Support Facilities, Utility Installations | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 19. AVS Check | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 20. Air Quality Permit | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 21. Bonding and Insurance | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 22. Other | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

1. Permits, Change, Transfer, Renewal, Sale

The current DOGM permit C/007/020 was issued effective 10/11/2006 and expires 10/11/2011.

-Certificate of Insurance policy number, CSPKG0052800 issued 09/17/2009 and terminates 06/04/2010.

-UPDES permit UTG040000 (General) UTG040019 (Site Specific) effective 05/01/2008 and expires midnight 04/30/2013.

-Air Quality permit DAQE-700-70, issued November 7, 2000.
e is \$445,000 in 2011 dollars.

The insurance policy is through Arch Speciality Ins. Co.. Policy # CSP

2. Signs and Markers

The mine ID sign was observed at the point of public access to the mine. The sign contained the name of the mine, address, phone number, permit number, and MSHA number.

4.a Hydrologic Balance: Diversions

Red GMC Pickup parked in the main diversion. Pickup needs to be moved out of the diversion. Employees need to be informed that continued practice will result in enforcement action.

The lower reach of the main diversion is biling with ice laden sediment. The freeboard remaining in the diversion will not hold the designed capacity. Informed surface worker. Work on the diversion began immediately.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Fourth quarter 2009 sediment pond inspection was conducted on November 12, 2009. Pond has been cleaned and estimated sediment level is below the 60% clean elevation. No problems noted on inspection.

4.e Hydrologic Balance: Effluent Limitations

The November 2009 discharge monitoring reports were reviewed. Outfall 001 did not discharge. Outfall 002 discharged but did not exceed any parameters.

8. Noncoal Waste

Trash bin is full and needs to be hauled off.

20. Air Quality Permit

The Air Quality Permit Approval Order DAQE-700-00 was issued on November 7, 2000. Recent documentation shows the approval order number as DAQP-002-06.

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21. Bonding and Insurance

The bond is secured by a letter of credit through Bank One in the amount of \$57,000 and collateral to add up to the amount of \$342,000. This letter of credit expired on January 20, 2007. The appraisal was updated as of 12/20/06 for the real estate (collateral) and the appraisal is now \$625,000 and the collateral is adequate. The updated reclamation cost estimate is \$445,000 in 2011 dollars.

The insurance policy is through Arch Speciality Ins. Co.. Policy # CSPKG0052800.

22. Other

Fifty five gallon drum containing oil is not protected by any containment. Drum needs to be located in/on a containment that can hold the contents of the drum and allow enough freeboard for any waving action or the drum needs to be removed from the mine site. This action needs to be taken to comply with the SPCC regulations and avoid any compliance action.